OFFSHORED & INNOVATION PROGRAME

DELIVERING OFFSHORE WIND FASTER, CHEAPER AND AT LOWER RISK

offshoreinnovation.scot







AGENDA

Welcome

EMEC

West of Orkney Windfarm

R&I Programme overview

Challenge areas
Innovation calls
How to apply

Q&A



Lisa MacKenzieCommunications
Manager



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Engineer



Erika KempClient Relationship
Officer



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Welcome

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R&I Programme overview

Challenge areas
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West of Orkney Windfarm



Mike HayDeputy Project Director



Lewis Kirkwood Project Engineer



Gwenna Corbel

Deputy Technical Manager

and Functional Lead



Neill Jeffrey
Senior Transport &
Installation Manager



Ian PhillipsConstruction Manager



Jake RoyleSenior Metocean
Engineer



R&I PROGRAMME

Aim

Embed economic benefits in Scotland, supporting companies to explore ways to overcome specific technical challenges in offshore wind development.

Objectives

- Reduce time, cost and risk of offshore wind roll out in high energy environments
- Accelerate innovation, enhancing R&I capacity in Scotland
- Create jobs and help businesses grow, bringing skills, capabilities and economic benefit closer to wind farm projects



INNOVATION CALLS

Closing date: 1pm, Wednesday 9 April 2025

SEARCHING FOR NOVEL SOLUTIONS TO HELP DELIVER OFFSHORE WIND FASTER, CHEAPER AND AT LOWER RISK

PROJECT SPONSORSHIP up to £300,000

(funding intensity from 10% to 100%)

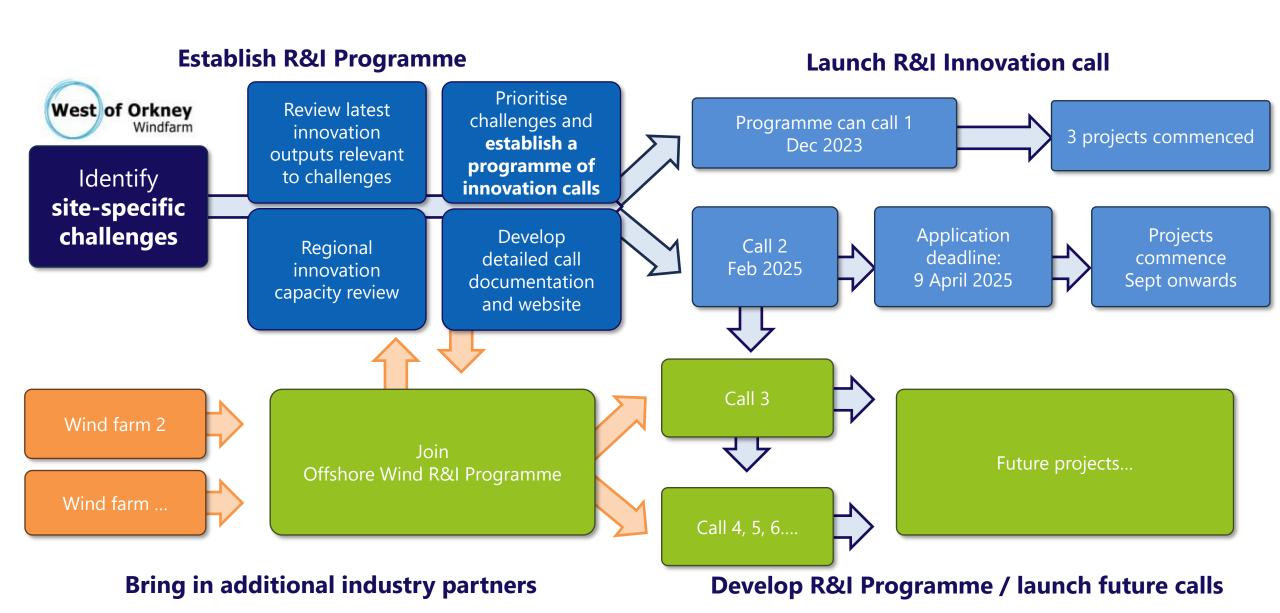
Get access to

TECHNOLOGY DEMONSTRATION SITES

FUNDING APPLICATION SUPPORT

GROWING MARKET
OPPORTUNITIES

R&I PROGRAMME





GET INVOLVED

Apply to innovation call:

- Projects need to be innovative and targeted to the wind farm (detailed call packs in development)
- Looking for Scottish impact
- Programme priorities will shift over time

Project sponsor:

- Accelerate innovation in key challenge areas
- Engage constructively with the supply chain
- Deliver lease and other commitments such as collaboration, local content, supply chain and skills development, and environmental sustainability
- Get exposure to industry supply chains
- Access world-leading offshore energy testing and demonstration expertise









Considerations

- Address specific concerns for development and operation of the West of Orkney Windfarm - reducing time, cost and risk
- Be relevant to West of Orkney Windfarm development timescale
- Align with West of Orkney Windfarm Scottish/UK content & other ambitions
- Beneficial if relevant to wider offshore wind sector help attract co-sponsors

OFFSHORE R& PROGRAMME **APPLY NOW** INNOVATION CALL OPEN offshoreinnovation.scot emec@offshoreinnovation.scot West of Orkney Windfarm

8 KEY CHALLENGE AREAS



METOCEAN

Understanding site and metocean



TURBINES

Wind turbine generators and layout



FOUNDATIONS

Foundations, piles and secondary steel



GRID

Cables, offshore substation platforms and transmission



TRANSPORTATION AND INSTALLATION

Vessel choice, logistics and weather prediction



OPERATIONS AND MAINTENANCE

O&M, vessel design and supply



LIFE EXTENSION AND DECOMMISSIONING

Life extension, re-powering and decommissioning



CROSS-CUTTING

Cross-cutting and outside-the-box thinking



32 SPECIFIC CHALLENGES

NOW

OPEN

for application



Seabed, subbottom & strata

Weather forecasting and live metocean measurements OPEN

Fish, mammals, birds & benthic

Long-term
effects of climate
change



Optimised
layout & control
strategies

Redundancy, fault tolerance & ride-through Condition monitoring & structural health monitoring

Blade treatments for performance & longevity



Novel design(s) for reduced mass

Serial production & local capability

Condition monitoring & structural health monitoring Digital twins for fatigue, life & life extension



Low fault cable-lay in tough conditions

Proving reliability
of HVAC
equipment

Unmanned fully automated offshore substation platforms

Advanced downcable analytics



Design for short weather window installation

Construction flow, logistics and project management

Techniques for large components

Removing/ separating people from risk



Automation, robotics & removing the human

SOV design for turbine access

Blade maintenance in tough conditions

Zero emission O&M vessels & equipment



Understanding health for life extension decision-making

New approaches for best-practice decommissioning

New equipment for cable extraction, recovery & recycling

Watching brief for early re-powering and site lease extension



Sustainable materials and recyclability designed-in from start

Machine learning and artificial intelligence for automated monitoring & diagnosis

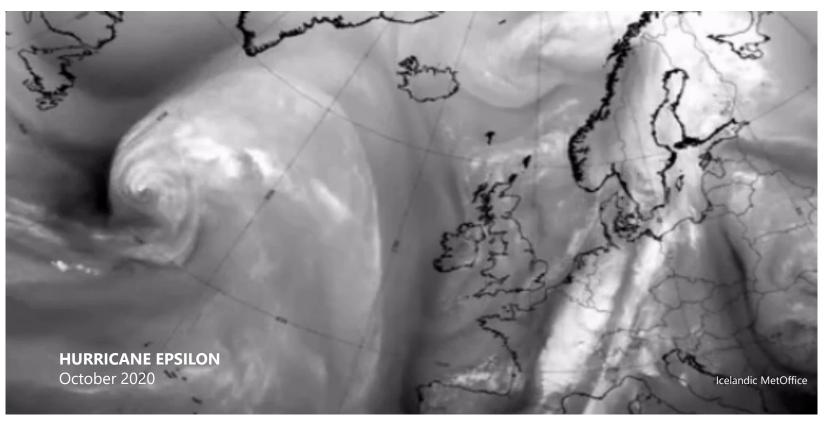
Remote sensing & operations, robotics and 'removing the human'

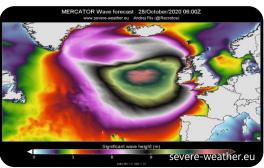
Local capabilities: education, skills and human resources



OFFSHORE R & I WIND R & I PROGRAMME APPLY NOW INNOVATION CALL OPEN offshoreinnovation.scot emec@offshoreinnovation.scot West of Orkney Windfarm

THE METOCEAN CHALLENGE











INNOVATION CALLS

Closing date: 1pm, Wednesday 9 April 2025

A2

Weather forecasting

Understanding site and metocean

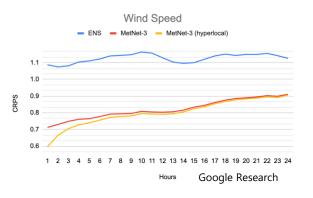
CHALLENGE

- Persistent periods of high wind speeds and sea states.
- Short weather windows for offshore activities

AIM Improve quality of weather forecasts, specifically weather windows, to improve safety, operations and reduce costs.

EXAMPLES

- > Improved weather forecasts using AI / ML.
- Innovative techniques for predicting weather windows at short, medium, or long timescales.
- Integration of forecasted wave spectra to go/nogo forecast.
- > Techniques for better use of forecast uncertainty.
- Improvements to forecasts by using far field wind and wave measurements.
- Use of satellite products to visualise or improve weather forecasting and interpretation.
- > Downscaling and coupling of ensemble forecasts.
- > Advanced modelling and prediction techniques.









INNOVATION CALLS

Closing date: 1pm, Wednesday 9 April 2025



SOV design for turbine access

O&M, vessel design and supply

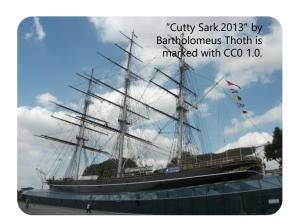
CHALLENGE •

- Exposed location experiencing high windspeeds and sea states.
- Personnel access is a critical safety risk, yet essential for installation, commissioning and operations.

AIM Increase safety of personnel transfer while maximising opportunities for turbine access.

EXAMPLES

- Innovative service operation vessel (SOV) design (and ancillary equipment) to facilitate safe turbine access in significantly higher wave conditions, longer swell and/or higher windspeeds than those expected from SOVs currently deployed or in the new vessel build pipeline.
 - Novel hull designs.
 - > Modifications to existing hull designs.
 - > Stabiliser systems.
 - > Stability control systems.











APPLICATION CRITERIA

Go to: offshoreinnovation.scot/innovation-calls

Scope and Guidance



Key impact (scoring) criteria

- Relevance to challenge area
- > Genuinely innovative
- Technical feasibility
- Project deliverability
- Benefit to call sponsor(s), including impact on project schedule/timescales, costs, operations, and project deliverability
- Funding request and value for money
- > Benefit to wider offshore wind sector
- Scottish and UK benefit, including impact on supply chain capacity
- Risk assessment, mitigations and potential impacts on call sponsor safety, reputation and assets



APPLICATION PROCESS AND TIMINGS

APPLICATION

STAGE 1

QUERIES Wed 2 Apr 2025

DEADLINE 1pm, Wed 9 Apr 2025

APPLICANTS NOTIFIED OF OUTCOME

Fri 9 May 2025

DETAILED PROJECT PROPOSAL

STAGE 2

DEADLINE Fri 6 June 2025

APPLICANTS NOTIFIED OF OUTCOME

Fri 11 July 2025

PITCHES

STAGE 3

PITCH (Aberdeen) Wk comm 21 July 2025

APPLICANTS NOTIFIED Fri 19 Sept 2025 **OF OUTCOME**

CONTRACTING & September 19 September 20 Se

Sept-Dec 2025



STAGE ONE - APPLICATION

www.offshoreinnovation.scot/application-form



STAGE 1

QUERIES

Wed 2 Apr 2025

DEADLINE

1pm, Wed 9 Apr 2025

APPLICANTS NOTIFIED

OF OUTCOME

Fri 9 May 2025





ORGANISATIONAL INFORMATION

PROJECT INFORMATION

FUNDING PURPOSE

APPLICANT'S DECLARATION

A Progress will save automatically



STAGE TWO/THREE DETAILED PROJECT PROPOSAL & PITCH

DETAILED PROJECT PROPOSAL

STAGE 2

DEADLINE

Fri 6 June 2025

APPLICANTS NOTIFIED OF OUTCOME

Fri 11 July 2025

PITCHES

STAGE 3

PITCH (Aberdeen)

Wk comm 21 July 2025

APPLICANTS NOTIFIED

Fri 19 Sept 2025

OF OUTCOME

CONTRACTING & PROJECTS COMMENCE

Sept-Dec 2025

Key impact (scoring) criteria

- Detailed information relating to the project proposal.
- Background experience of the candidate demonstrating the ability to achieve project success.
- Proposed timeline for the project and any constraints known at the time of submission.
- > Funding value requested.
- > Details of any information required to complete the project.
- Overview of identified risks and proposed mitigations.
- CVs of personnel who will undertake the work.



FAQS



Call us on

01856 852060

Email

emec@offshoreinnovation.scot

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